

Aurelian Oil & Gas PLC

Status of Trzek-1 Well, Polish Central Lowlands

Aurelian Oil & Gas PLC ("Aurelian"), the exploration and production company focused on Central Europe, is pleased to announce that the Trzek-1 well, drilled by its Polish subsidiary Energia Zachod Sp. z o.o., has reached a total depth of 3,935 metres within the Rotliegende Formation.

Good gas shows were recorded during the drilling of the topmost 89 metres of the Rotliegende sandstone and two cores were taken within this reservoir section. Electric logs have now been run and indicate good gas saturations in a continuous sandstone sequence over this interval. Porosities are fair to moderate, possibly slightly better than forecast, and permeabilities, although relatively low, are in line with the expectations resulting from the studies conducted by Aurelian on the earlier wells drilled into the Siekierki structure by the Polish state company during the 1970s/1980s.

The Trzek-1 well was designed as a modern well to evaluate the three Siekierki wells and Plawce-1 which were drilled in the 1970s/1980s to test the Rotliegende Formation along a large structural trend. These wells experienced immense operational difficulties and there is good evidence to show that the Rotliegende sandstone reservoir, when encountered, was severely damaged by the delays and the inferior quality of the drilling mud employed. Although there was evidence of gas in all the wells, the electric logs were poor in quality and inadequate for a proper evaluation of the reservoir. Furthermore, because of the sub-standard mud quality and the relatively low permeability of the reservoir, commercial flows of gas were not able to be achieved at that time.

As originally planned, the Nafta Pila drilling rig will now be released and a fracing crew brought in to conduct a test of the interval. This will probably take place over approximately a 2-week interval in September. Further announcements will be made when this testing is complete.

Energia Zachod Sp. z o.o. is a 90% subsidiary of Aurelian, with the remaining 10% by held by Avobone S.A.

Michael Seymour, Managing Director of Aurelian, commented

"The confirmation of a substantial gas column in Trzek-1 is very good news and we are hopeful that, with effective modern fracing technology, commercially sustainable flow rates of gas can be achieved when we return in September. In addition, plans are already being discussed for a 3-D seismic survey which we would hope to commence before the end of the year (subject to crew availability) to evaluate in more detail this extensive Siekierki structural trend."

19 July 2007

Enquiries:

Aurelian Oil & Gas 020 7629 7986
 Michael Seymour, Managing Director
 Frank Jackson, Commercial Director

Nabarro Wells & Co. Limited 020 7710 7400
 Richard Swindells

College Hill 020 7457 2020
 Nick Elwes
 Paddy Blewer

www.aurelianoil.com

REVIEW BY QUALIFIED PERSON

The technical information and opinions contained in this announcement have been reviewed by Michael Seymour, Managing Director of Aurelian Oil & Gas, who is a geologist with 35 years of relevant experience in the oil and gas industry and he consents to the inclusion herein of such technical information and opinions.

Notes to Editors:

Aurelian Oil & Gas PLC, was founded in December 2002, by current Managing Director, Michael Seymour. The Company's strategy which is focused in Central Europe, is to explore for, appraise, develop and produce oil and natural gas reserves. The company has operations in four countries, namely Poland, Slovakia, Romania and Bulgaria as follows:

Country	Block	Interest	Operator	Current and near team activities
Romania	Brodina – Bilca	62.5%	Yes	Production, drilling
	Brodina – Other	33.75%	Yes	Drilling
	Brates	6.8%	No	Drilling
	Suceava	50%	Yes	Drilling
	Cuejdiu	45%	Yes	Drilling
	Bacau	81%	Yes	Drilling
Poland	Poznan East	90%	Yes	Drilling
	Bieszczady	25%	No	Seismic

Bulgaria	B-Golitza	50%	No	Drilling
	B1-Golitza	50%	No	Studies
Slovakia	Medzilaborce	100%	Yes	Seismic
	Snina	100%	Yes	Seismic
	Svidnik	100%	Yes	Seismic

The Company listed on AIM on 22 August 2006. At 31 March 2007, Aurelian had cash resources of approximately € 50 million, with an exploration budget of €20 million in 2007.

Central Europe is one of the oldest petroleum provinces in the world but has suffered over recent decades from a lack of investment and technology. In working in this area, Aurelian uses seismic, drilling and production technologies which, while standard practice for many of the world's important producing basins (such as the North Sea and the Gulf of Mexico), have not been available in Central Europe until recently.